

COMMONWEALTH OF KENTUCKY

OFFICE OF THE ATTORNEY GENERAL

JACK CONWAY
ATTORNEY GENERAL

January 2, 2014

1024 CAPITAL CENTER DRIVE SUITE 200 FRANKFORT, KENTUCKY 40601

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Blvd. Frankfort, KY 40601

RECEIVED

JAN 02 2014

PUBLIC SERVICE COMMISSION

RE: *In Re* Application of Big Rivers Electric Corporation, Inc. for an Adjustment of Rates; Case No. 2013-00199

Dear Mr. Derouen:

On this date, Monday, January 2, 2014, the Attorney General is filing a revised response to the 7th data request of Commission Staff directed toward the Attorney General in the above-styled matter. The Attorney General's revised response includes certain items for which the petitioner, Big Rivers Electric Corp. ["Big Rivers"], has sought confidential protection. As you may be aware, the Attorney General entered into a confidentiality agreement with Big Rivers in which the Attorney General, among other things, agreed to protect the confidentiality of information which Big Rivers deems confidential, and for which it seeks confidential protection from the Public Service Commission. Big Rivers has filed with the Commission petitions for confidential treatment, dated July 1, 2013; July 15, 2013; September 2, 2013; October 22, 2013; Nov. 12, 2013; and Dec. 17, 2013. To date, it appears that the Commission has yet to rule on any of these petitions.

In accordance with Commission procedures, the Attorney General has separately printed each page containing any information for which Big Rivers has sought confidential protection, and is placing these pages in a sealed envelope marked "Confidential."

Please advise if you should have any questions, or require any further information.

Yours truly,

Lawrence W. Cook ASSISTANT ATTORNEY

GENERAL

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:	Sentence Control of the
THE APPLICATION OF BIG RIVERS ELECTRIC)	JAN 02 2014
CORPORATION APPLICATION FOR A GENERAL)	CASE NO. PUBLIC SERV
ADJUSTMENT IN RATES SUPPORTED BY FULLY)	2013-00199 COMMISSIC
FORECASTED TEST PERIOD)	

ATTORNEY GENERAL'S SUPPLEMENTAL RESPONSE TO PUBLIC SERVICE COMMISSION DATA REQUEST No. 7

Comes now the Attorney General of the Commonwealth of Kentucky, by and through his Office of Rate Intervention, and hereby tenders the attached supplemental response to data request No. 7 of the Public Service Commission Staff, addressed to the Attorney General. This attachment was inadvertently not included in the original response.

Respectfully submitted, JACK CONWAY ATTORNEY GENERAL

JENNIFER BLACK HANS

DENNIS G. HOWARD, II LAWRENCE W. COOK

ANGELA M. GOAD

ASSISTANT ATTORNEYS GENERAL

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Certificate of Service and Filing

Counsel certifies that an original and ten photocopies of the foregoing were served and filed by hand delivery to Jeff Derouen, Executive Director, Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601; counsel further states that true and accurate copies of the foregoing were mailed via First Class U.S. Mail, postage pre-paid, to:

Mark A. Bailey President and CEO Big Rivers Electric Corporation 201 Third St. Henderson, KY 42420

Hon. James M. Miller Sullivan, Mountjoy, Stainback & Miller, PSC P.O. Box 727 Owensboro, KY 42302-0727

Hon. Michael L. Kurtz Boehm, Kurtz & Lowry 36 E. 7th St. Ste. 1510 Cincinnati, OH 45202

Gregory Starheim President and CEO Kenergy Corp. P. O. Box 18 Henderson, KY 42419-0018

Hon. J. Christopher Hopgood Dorsey, King, Gray, Norment & Hopgood 318 Second St. Henderson, KY 42420

Burns Mercer Meade County RECC P.O. Box 489 Brandenburg, KY 40108 Hon. Thomas C. Brite Brite and Hopkins PLLC P.O. Box 309 Hardinsburg, KY 40143

Kelly Nuckols President & CEO Jackson Purchase Energy Corp. PO Box 3188 Paducah, KY 42002-3188

Hon. Melissa Yates P.O. Box 929 Paducah, KY 42002-0929

Edward T. Depp Dinsmore & Shohl, LLP 101 South Fifth Street Ste. 2500 Louisville, KY 40202 Kristin Henry Ruben Mojica Staff Attorneys Sierra Club 85 Second Street San Francisco, CA 94105

Thomas J. Cmar 5042 N. Leavitt Street, Ste. 1 Chicago, IL 60625

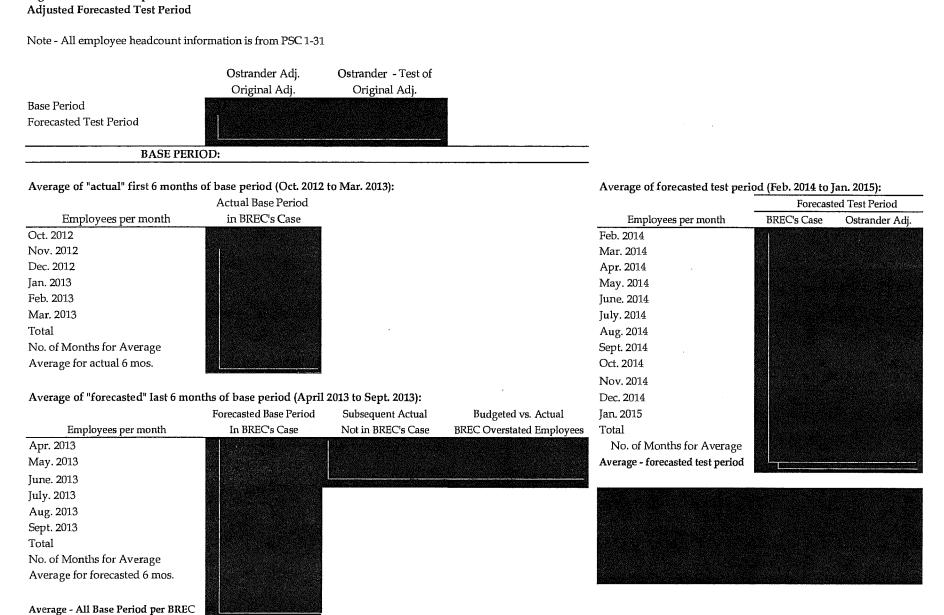
Shannon Fisk Earthjustice 1617 JFK Blvd. Suite 1675 Philadelphia, PA 19103

this 2nd day of January, 2014

Assistant Attorney General

Confidential OAG Response to Staff Question No. 7 - Attachment 1 Kentucky Office of Attorney General Revise Forecasted Test Period Payroll for Employee Reductions Big Rivers Electric Corporation - Case No. 2013-00199

Redacted



Redacted OAG Response to Staff Question No. 7 - Attachment 1 Kentucky Office of Attorney General Revise Forecasted Test Period Payroll for Employee Reductions Big Rivers Electric Corporation - Case No. 2013-00199 Adjusted Forecasted Test Period

Redacted Exhibit BCO-2 Schedule A-5 Adj. OAG-4-BCO

A	В	С	D	E	F	G	Н
1							
2	Adj. OAG-4-BCO - Alternative calculation						
3		Per BREC		Per Ostrander		F 1	
4		Base		Forecasted		Employee	
5 6	Average No. of Employees (see "BREC Headcount per month" tab)	Period	- 35 BE 25 SHE AS A	Test Period		Reduction	Note 2
J	Average No. of Employees (see BREC Headcount per month tab)						Note 2
7 8		Expensed	%	Capitalized	%	Total	
9	Base Period Labor						Note 1
10	Base Period Benefits						Note 1
11	Total Base Period Labor/Benefits						
12	BREC Avg. No. of employees base period						•
13	Avg. Payroll Exp. per Employee base period			-			
	Avg. Payroll Exp. per Employee forecasted test period (below)						
	Total Avg. Payroll Exp. per Employee base & forecasted test period						
	Avg. Payroll Exp. per Employee for base and forecasted test period						
14	Employee Reduction - Base to Forecast Period						
15	OAG Calculated Payroll Exp. Reduction			·			
16				Base Period Exp. L			
17				Forecasted Test Pe	riod Exp. L	abor/Benefits	
18	BREC Calculated Payroll Exp. Reduction						
19	Adj. OAG-4-BCO	a december of the					
20		From the second	125	considerate of the constraint			
21	Forecasted Test Period Labor						Note 1
22	Forecasted Test Period Benefits						Note 1
23	Total Forecasted Test Period Labor/Benefits	40.2					
24	BREC Avg. No. of employees forecasted test period						
25	Avg. Payroll Exp. per Employee						
26							
27	Note 1 - AG 1-237						
28	Note 2 - AG 1-289 and Staff 1-31						